FERC ICA OIL TARIFF F.E.R.C. No. 4.3.0

(Cancels F.E.R.C No.4.2.0)

SEAHAWK PIPELINE, LLC

LOCAL TARIFF

CONTAINING

RATES

GOVERNING THE GATHERING AND TRANSPORTATION

OF

CRUDE PETROLEUM

BY PIPELINE

Rates herein are governed by Rules and Regulations provided in Seahawk Pipeline, LLC's F.E.R.C No. 3.0.0, or successive issues thereof.

Filed in compliance with 18 CFR § [W] 341 342.4(c) (Settlement Rates).

[N]<u>Issued on 28 days' notice under authority of 18 CFR §341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.</u>

The provisions published herein will, if effective, not result in an effect on the quality of human environment.

ISSUED DATE: January 31, 2022

EFFECTIVE DATE: March 1, 2022

ISSUED BY:

COMPILED BY:

Todd Edwards

Seahawk Pipeline, LLC

[W]30091800 Post Oak Blvd., suite 450

Houston, Texas 77056

EFFECTIVE DATE: March 1, 2022

HOUSTON 1, 2012

HOUSTON 1, 2012

EFFECTIVE DATE: March 1, 2022

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Houston 1, 2012

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List of Points from and to which rates apply and rates on Crude Petroleum in cents per Barrel of 42 U.S. gallons. The following table lists the uncommitted rates from Edna, Jackson County, TX to Seahawk Terminal, Port of Calhoun, Calhoun County, TX.

TABLE OF RATES

| Minimum Volume Commitment | Uncommitted Shipper Rate [1,2,3] |
|---------------------------|----------------------------------|
| N/A | 70.00 [U] |
| 10,000 – 19,999 | 54.00 [U] |
| 20,000 – 29,999 | 44.00 [U] |
| 30,000 + | 34.00 [U] |

- 1. The rates reflected herein are subject to change beginning [W]March July 1, [W]2022 2021 and on each July 1 thereafter, at Carrier's sole discretion, in order to reflect any positive inflation adjustments, or any portion thereof, promulgated annually by the Federal Energy Regulatory Commission pursuant to 18 C.F.R. § 342.3 or any successor indexing methodology that the Federal Energy Regulatory Commission may adopt.
- 2. In addition to the rates reflected herein, Shipper shall be responsible for all lawful downstream charges and fees, including but not limited to gravity deductions, sulfur deductions, or pump over fees, from any receiving facility or downstream transporter related to Crude Petroleum transported pursuant to this tariff.
- 3. Uncommitted Shipper Rates apply to nominations of at least ten (10) thousand, twenty (20) thousand, or thirty (30) thousand Barrels per day, for a single Month for the respective Minimum Volume Commitment category. When Carrier is required to allocate capacity in accordance with its Proration Procedures, the volume uncommitted shipper rates listed herein shall apply to all volumes submitted in accordance with the requirements in this tariff, when such volumes are submitted as a Revised Nomination in accordance with the Proration Procedures, even if the volume accepted by Carrier is reduced in accordance with the Proration Procedures.
- 4. Transportation service provided by Carrier under these Tariffs does not include terminalling service past the inlet flange of the terminal facilities at the Origin and/or Destination Point (excluding operational storage). Such terminalling service (including, but not limited to lease storage, marine loading, etc.) may be available for an additional fee from other parties besides Carrier; including those operated by Carrier's Affiliates.
- 5. During an Interim Startup Period, all Shippers will pay Uncommitted Shipper Rates, in accordance with the terms of the TSAs.

EXPLANATION OF REFERENCE MARKS:

[U] Unchanged rate

[W] Change in wording only

[N] New